

Zhaikmunai LLP

**INTERIM CONDENSED CONSOLIDATED
FINANCIAL STATEMENTS (unaudited)**

For the nine months ended 30 September 2019

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Report on review of interim condensed consolidated financial information

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Report on review of Interim Financial Information

To the participant and management of Zhaikmunai LLP

Introduction

We have reviewed the accompanying interim condensed consolidated financial statements of Zhaikmunai LLP and its subsidiary, which comprise the interim condensed consolidated statement of financial position as at 30 September 2019 and the related interim condensed consolidated statement of comprehensive income for the three-month and nine-month periods then ended, interim condensed consolidated statement of changes in equity and interim condensed consolidated statement of cash flows for the nine-month period then ended and selected explanatory notes (interim financial information). Management is responsible for the preparation and presentation of this interim financial information in accordance with IAS 34, *Interim Financial Reporting*. Our responsibility is to express a conclusion on this interim financial information based on our review.

Scope of review

We conducted our review in accordance with International Standard on Review Engagements 2410, *Review of Interim Financial Information Performed by the Independent Auditor of the Entity*. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim financial information is not prepared, in all material respects, in accordance with IAS 34, *Interim Financial Reporting*.

Ernest & Young LLP

Paul Cohn
Audit Partner

Kairat Medetbayev
Auditor

Audit qualification certificate No. МФ-
0000137 dated 8 February 2013

050060, Republic of Kazakhstan, Almaty
Al-Farabi ave., 77/7, Esentai Tower

18 November 2019



State Audit License for audit activities on the
territory of the Republic of Kazakhstan:
series МФЮ-2 No. 0000003 issued by the
Ministry of Finance of the Republic of
Kazakhstan on 15 July 2005

CONSOLIDATED STATEMENT OF FINANCIAL POSITION

As at 30 September 2019

<i>In thousands of US Dollars</i>	<i>Notes</i>	30 September 2019 (unaudited)	31 December 2018 (audited)
ASSETS			
Non-current assets			
Property, plant and equipment	4	1,973,391	1,926,262
Exploration and evaluation assets	6	49,879	50,241
Right-of-use assets	5	13,331	–
Restricted cash	11	7,354	7,021
Advances for non-current assets	7	1,429	13,152
		2,045,384	1,996,676
Current assets			
Inventories	8	32,609	29,584
Trade receivables	10	32,387	35,732
Prepayments and other current assets	9	9,737	19,225
Income tax prepayment		2,663	–
Cash and cash equivalents	11	27,237	7,059
		104,633	91,600
TOTAL ASSETS		2,150,017	2,088,276
EQUITY AND LIABILITIES			
Capital and reserves			
Capital		4,112	4,112
Other reserves		32,586	32,586
Retained earnings		475,942	468,579
		512,640	505,277
Non-current liabilities			
Long-term borrowings	12	1,075,876	1,070,736
Long-term lease liability	13	1,835	–
Long term finance guarantee	12	3,205	4,111
Abandonment and site restoration provision		22,702	21,894
Due to Government of Kazakhstan		5,070	5,280
Deferred tax liability		428,221	395,224
		1,536,909	1,497,245
Current liabilities			
Current portion of long-term borrowings	12	26,813	4,627
Current portion of long-term lease liability	13	12,095	–
Current portion of finance guarantee	12	1,594	1,594
Trade payables	14	31,231	49,679
Advances received		112	394
Income tax payable		–	484
Current portion of due to Government of Kazakhstan		1,031	1,031
Other current liabilities	15	27,592	27,945
		100,468	85,754
TOTAL EQUITY AND LIABILITIES		2,150,017	2,088,276

General Director of Zhaikmunai LLP



З. Даирев
Zhamart Darkeev

Olga Shoshinova

Chief Accountant of Zhaikmunai LLP

The accounting policies and explanatory notes on pages 5 to 20 are an integral part of these interim condensed consolidated financial statements.

CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

For the nine months ended 30 September 2019

<i>In thousands of US Dollars</i>	<i>Notes</i>	Three months ended 30 September		Nine months ended 30 September	
		2019 (unaudited)	2018 (unaudited)	2019 (unaudited)	2018 (unaudited)
Revenue					
Revenue from export sales		45,507	96,566	167,464	241,437
Revenue from domestic sales		30,644	23,349	82,874	69,971
	16	76,151	119,915	250,338	311,408
Cost of sales	17	(36,297)	(43,419)	(116,561)	(127,387)
Gross profit		39,854	76,496	133,777	184,021
General and administrative expenses	18	(3,061)	(2,454)	(9,092)	(9,509)
Selling and transportation expenses	19	(10,908)	(13,662)	(35,043)	(39,637)
Finance costs	20	(8,289)	(10,441)	(31,823)	(45,483)
Taxes other than income tax	21	(5,573)	(8,797)	(17,560)	(23,141)
Foreign exchange income/(loss) net		289	(356)	674	(551)
Interest income	19	56	58	193	
Other income		850	1,268	3,556	3,018
Other expenses	22	(2,792)	615	(4,087)	(42,222)
Profit before income tax		10,389	42,725	40,460	26,689
Current income tax (expense)/benefit	23	(52)	–	(100)	851
Deferred income tax expense	23	(11,380)	(27,242)	(32,997)	(41,273)
Income tax expense	23	(11,432)	(27,242)	(33,097)	(40,422)
(Loss)/profit for the period		(1,043)	15,483	7,363	(13,733)
Other comprehensive income for the period		–	–	–	–
Total comprehensive (loss)/ income for the period		(1,043)	15,483	7,363	(13,733)

General Director of Zhaikmunai LLP



Chief Accountant of Zhaikmunai LLP

The accounting policies and explanatory notes on pages 5 to 20 are an integral part of these interim condensed consolidated financial statements.

CONSOLIDATED STATEMENT OF CASH FLOWS

For the nine months ended 30 September 2019

<i>In thousands of US Dollars</i>	<i>Notes</i>	<i>2019 (unaudited)</i>	<i>2018 (unaudited)</i>
Cash flow from operating activities:			
Profit/(loss) before income tax		40,460	26,689
<i>Adjustments for:</i>			
Depreciation, depletion and amortisation of property, plant and equipment and right-of-use assets	17, 18, 19	94,054	87,059
Finance costs	20	31,823	45,483
Interest income		(58)	(193)
Foreign exchange loss on investing and financing activities		28	1,418
Loss on disposal of property, plant and equipment		—	1,480
Finance guarantee gain		(906)	(822)
Accrued liabilities reversal gain		(622)	—
Provision for doubtful debts		—	85
Operating profit before working capital changes		164,779	161,199
<i>Changes in working capital:</i>			
Change in inventories		(3,025)	1,916
Change in trade receivables		3,345	(37,919)
Change in prepayments and other current assets		9,488	6,007
Change in trade payables		(648)	38,641
Change in advances received		(282)	(1,015)
Change in due to Government of Kazakhstan		(773)	(773)
Change in other current liabilities		1,099	(1,426)
Cash generated from operations		173,983	166,630
Income tax paid		(3,528)	236
Net cash flows from operating activities		170,455	166,866
Cash flow from investing activities:			
Interest received		58	193
Purchase of property, plant and equipment		(87,600)	(134,013)
Exploration and evaluation works		(332)	(2,198)
Net cash used in investing activities		(87,874)	(136,018)
Cash flow from financing activities:			
Finance costs paid		(52,722)	(57,342)
Proceed from borrowings		5,000	40,350
Payment of lease liabilities	13	(14,243)	(106)
Repayment of borrowings		—	(5,000)
Transfer to restricted cash	11	(333)	(276)
Net cash used in financing activities		(62,298)	(22,374)
Effects of exchange rate changes on cash and cash equivalents		(105)	(19)
Net increase in cash and cash equivalents		20,178	8,455
Cash and cash equivalents at the beginning of the period	11	7,059	33,261
Cash and cash equivalents at the end of the period		27,237	41,716

General Director of Zhaikmunai LLP

Chief Accountant of Zhaikmunai LLP



Zhomart Darkeev
Olga Shoshinova

The accounting policies and explanatory notes on pages 5 to 20 are an integral part of these interim condensed consolidated financial statements.

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

For the nine months ended 30 September 2019

<i>In thousands of US Dollars</i>	<i>Notes</i>	<i>Capital</i>	<i>Other reserves</i>	<i>Retained earnings</i>	<i>Total</i>
As at 1 January 2018		4,112	32,586	575,141	611,839
Loss for the period		–	–	(13,733)	(13,733)
Total comprehensive loss for the period		–	–	(13,733)	(13,733)
Issue of finance guarantee	12	–	–	(2,057)	(2,057)
As at 30 September 2018 (unaudited)		4,112	32,586	559,351	596,049
As at 1 January 2019		4,112	32,586	468,579	505,277
Profit for the period		–	–	7,363	7,363
Total comprehensive income for the period		–	–	7,363	7,363
As at 30 September 2019 (unaudited)		4,112	32,586	475,942	512,640

General Director of Zhaikmunai LLP



S. Darkeev
S. Darkeev
homart Darkeev

Olga Shashinova

Chief Accountant of Zhaikmunai LLP

The accounting policies and explanatory notes on pages 5 to 20 are an integral part of these interim condensed consolidated financial statements.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the nine months ended 30 September 2019

1. GENERAL

Overview

Zhaikmunai, a Limited Liability Partnership (the “Partnership” or “Zhaikmunai LLP”) was established under the laws of the Republic of Kazakhstan in 1997.

On 28 February 2014 the Partnership acquired in a transaction under common control 1,000 ordinary shares of Nostrum Oil & Gas Finance B.V., representing 100% of its charter capital, from Nostrum Oil & Gas B.V. (formerly known as Zhaikmunai Netherlands B.V.), an entity under control of a common parent. In 2014 the Partnership sold 100% interest in its dormant subsidiaries Zhaikmunai Finance B.V., Zhaikmunai International B.V. and Nostrum Oil & Gas Finance B.V. to Nostrum Oil & Gas B.V.

On 28 December 2018, the Partnership acquired 100% interest in Atom&Co LLP for cash consideration of US\$ 1.7 million for the main purpose of gaining control over the administrative office in Uralsk. This transaction has been accounted as an asset acquisition. The Partnership and its subsidiary are further referred as the “Group”. On 20 August 2019 the Partnership merged with Atom & Co.

The Group’s operations comprise of a single operating segment and 3 (three) additional exploration concessions located in Kazakhstan.

The Group does not have an ultimate controlling party.

The registered legal address of the Partnership is: 43/1, Aleksandr Karev street, Uralsk, the Republic of Kazakhstan.

These interim condensed consolidated financial statements were authorized for issue by the Partnership’s General Director and Chief Accountant on 18 November 2019.

These interim condensed consolidated financial statements include the financial position and the results of the operations of the Partnership and its wholly owned subsidiary Atom&Co LLP.

Subsoil use rights terms

The Partnership carries out its activities in accordance with the Contract for Additional Exploration, Production and Production-Sharing of Crude Hydrocarbons in the Chinarevskoye oil and gas condensate field (the “Contract”) dated 31 October 1997 between the State Committee of Investments of the Republic of Kazakhstan and the Partnership in accordance with the license MG No. 253D for the exploration and production of hydrocarbons in Chinarevskoye oil and gas condensate field.

On 17 August 2012 the Partnership signed Asset Purchase Agreements to acquire 100% of the subsoil use rights related to three oil and gas fields – Rostoshinskoye, Darjinskoye and Yuzhno-Gremyachinskoye – all located in the Western Kazakhstan region. On 1 March 2013 the Partnership acquired the subsoil use rights related to these three oil and gas fields in Kazakhstan following the signing of the respective supplementary agreements related thereto by the authority now known as the Ministry of Energy (the “MOE”) of the Republic of Kazakhstan.

The term of the Chinarevskoye subsoil use rights originally included a 5-year exploration period and a 25-year production period. Subsequently the exploration period was extended to 26 August 2018.

The contract for exploration and production of hydrocarbons from Rostoshinskoye field dated 8 February 2008 originally included a 3-year exploration period and a 12-year production period. On 16 August 2019, the contract was amended so as to adopt the terms of the current model contract and the exploration period was extended until 16 August 2022.

The contract for exploration and production of hydrocarbons from Darjinskoye field dated 28 July 2006 originally included a 6-year exploration period and a 19-year production period. Subsequently, the exploration period was extended until 31 December 2021.

The contract for exploration and production of hydrocarbons from Yuzhno-Gremyachinskoye field dated 28 July 2006 originally included a 5-year exploration period and a 20-year production period. Subsequently, the exploration period was extended until 31 December 2021.

NOTES TO THE FINANCIAL STATEMENTS (CONTINUED)

Royalty payments

The Partnership is required to make monthly royalty payments throughout the entire production period, at the rates specified in the Contract.

Royalty rates depend on hydrocarbons recovery levels and the phase of production and can vary from 3% to 7% of produced crude oil and from 4% to 9% of produced natural gas. Royalty is accounted on a gross basis.

Government “profit share”

The Partnership makes payments to the Government of its “profit share” as determined in the Contract. The “profit share” depends on hydrocarbon production levels and varies from 10% to 40% of production after deducting royalties and reimbursable expenditures. Reimbursable expenditures include operating expenses, costs of additional exploration and development costs. Government “profit share” is expensed as incurred and paid in cash. Government profit share is accounted on a gross basis.

Seasonality of operations

The Group’s operating expenses are subject to seasonal fluctuations, with higher expenses for various maintenance and other oil field services usually performed in the warmer months.

2. BASIS OF PREPARATION

These interim condensed consolidated financial statements for the nine months ended 30 September 2019 have been prepared in accordance with IAS 34 Interim Financial Reporting. The interim condensed consolidated financial statements do not include all the information and disclosures required in the annual financial statements and should be read in conjunction with the Partnership’s annual consolidated financial statements for the year ended 31 December 2018.

3. CHANGES IN ACCOUNTING POLICIES AND DISCLOSURES

New standards, interpretations and amendments adopted by the Group

The accounting policies adopted are consistent with those of the previous financial year, except for the below amendments to IFRS effective as at 1 January 2019. The Group has not adopted any other standard, interpretation or amendment that has been issued but is not yet effective. The nature and the impact of the amendment which is applicable to the Group’s interim condensed consolidated financial statements is described below:

IFRS 16 Leases

IFRS 16 supersedes IAS 17 Leases, IFRIC 4 Determining whether an Arrangement contains a Lease, SIC-15 Operating Leases-Incentives and SIC-27 Evaluating the Substance of Transactions Involving the Legal Form of a Lease. The standard sets out the principles for the recognition, measurement, presentation and disclosure of leases and requires lessees to account for all leases under a single on-balance sheet model.

Lessor accounting under IFRS 16 is substantially unchanged under IAS 17. Lessors will continue to classify leases as either operating or finance leases using similar principles as in IAS 17.

The Group adopted IFRS 16 using the modified retrospective method of adoption with the date of initial application of 1 January 2019. Under this method, the standard is applied retrospectively with the cumulative effect of initially applying the standard recognised at the date of initial application. Where the lease liability is based on future rentals as determined under the standard.

The Group also elected to use the recognition exemptions for lease contracts that, at the commencement date, have a lease term of 12 months or less and do not contain a purchase option ('short-term leases'), and lease contracts for which the underlying asset is of low value ('low-value assets').

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

The effect of adoption IFRS 16 is as follows:

<i>In thousands of US dollars</i>	1 January 2019
Right-of-use assets	34,184
Total non-current assets	34,184
Total assets	34,184
Long-term lease liability	16,216
Total non-current liabilities	16,216
Current portion of long-term lease liability	17,968
Total current liabilities	17,968
Total equity and liabilities	34,184

Set out below, are the amounts recognised in profit and loss:

<i>In thousands of US Dollars</i>	For the nine months ended 30 September 2019
Depreciation expense of right-of-use assets (included in Selling and transportation expenses)	3,387
Depreciation expense of right-of-use assets (included in Cost of sales)	1,989
Depreciation expense of right-of-use assets (included in General and administrative expenses)	140
Rent expenses (included in Selling and transportation expenses)	(3,762)
Rent expenses (included in Cost of sales)	(2,219)
Rent expenses (included in General and administrative expenses)	(168)
Finance costs	2,385
Deferred income tax expense	(526)
	1,226

Nature of the effect of adoption of IFRS 16

The Group has contracts including lease components for vehicles, drilling rigs, building and railway cars. Before the adoption of IFRS 16, the Group recognised the expenses classified as lease under IAS 17 at the inception date as either a finance lease or an operating lease.

A lease was classified as a finance lease if it transferred substantially all of the risks and rewards incidental to ownership of the leased asset to the Group; otherwise it was classified as an operating lease. Finance leases were capitalised at the commencement of the lease at the inception date fair value of the leased property or, if lower, at the present value of the minimum lease payments. Lease payments were apportioned between interest (recognised as finance costs) and reduction of the lease liability. In an operating lease, the leased property was not capitalised, and the lease payments were recognised as rent expense in profit or loss on a straight-line basis over the lease term.

Upon adoption of IFRS 16, the Group applied a single recognition and measurement approach for all leases, except for short-term leases and leases of low-value assets. The standard provides specific transition requirements and practical expedients, which has been applied by the Group.

Leases previously accounted for as operating leases

The Group recognised right-of-use assets and lease liabilities for those leases previously classified as operating leases or service agreements, except for short-term leases and leases of low-value assets. The right-of-use assets were recognised based on the amount equal to the lease liabilities. Lease liabilities were recognised based on the present value of the remaining lease payments, discounted using the incremental borrowing rate of 11% at the date of initial application. There were no onerous lease contracts that would have required an adjustment to the right-of-use assets at the date of initial application.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

The summary of difference between the operating lease commitments disclosed under IAS 17 at the year ended 31 December 2018 and the lease liabilities recognised in the separate statement of financial position as initial application is as follows:

<i>In thousands of US Dollars</i>	2019
Total operating lease commitments disclosed at 31 December 2018	10,848
Add: service agreements contracts reassessed as lease agreements	28,356
Total lease liabilities before discounting	39,204
Discount using incremental borrowing rate	(5,020)
Total lease liabilities as at 1 January 2019	34,184

The Group also applied the available practical expedients wherein it:

- Used a single discount rate to a portfolio of leases with reasonably similar characteristics
- Applied the short-term leases exemptions to leases with lease term that ends within 12 months at the date of initial application
- The right-of-use assets were recognised based on the amount equal to the lease liabilities which were recognised based on the present value of the remaining lease payments
- Excluded the initial direct costs from the measurement of the right-of-use asset at the date of initial application
- Used hindsight in determining the lease term where the contract contains options to extend or terminate the lease

Based on the foregoing, as at 1 January 2019:

- Right-of -use assets of US\$ 34,184 thousand were recognised and presented separately in the statement of financial position.
- Additional lease liabilities of US\$ 34,184 thousand (presented separately in the statement of financial position) were recognised.

Summary of new accounting policies

Set out below are the new accounting policies of the Group upon adoption of IFRS 16, which have been applied from the date of initial application:

Right-of-use assets

The Partnership recognises right-of-use assets at the commencement date of the lease (i.e., the date the underlying asset is available for use). Right-of-use assets are measured at cost, less any accumulated depreciation and impairment losses, and adjusted for any remeasurement of lease liabilities. The cost of right-of-use assets includes the amount of lease liabilities recognised, initial direct costs incurred, and lease payments made at or before the commencement date less any lease incentives received. Unless the Group is reasonably certain to obtain ownership of the leased asset at the end of the lease term, the recognised right-of-use assets are depreciated on a straight-line basis over the shorter of its estimated useful life and the lease term. Right-of-use assets are subject to impairment.

Lease liabilities

At the commencement date of the lease, the Partnership recognises lease liabilities measured at the present value of lease payments to be made over the lease term. The lease payments include fixed payments (including in substance fixed payments) less any lease incentives receivable, variable lease payments that depend on an index or a rate, and amounts expected to be paid under residual value guarantees. The lease payments also include the exercise price of a purchase option reasonably certain to be exercised by the Partnership and payments of penalties for terminating a lease, if the lease term reflects the Partnership exercising the option to terminate. The variable lease payments that do not depend on an index or a rate are recognised as expense in the period on which the event or condition that triggers the payment occurs.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

In calculating the present value of lease payments, the Group uses the incremental borrowing rate at the lease commencement date if the interest rate implicit in the lease is not readily determinable. After the commencement date, the amount of lease liabilities is increased to reflect the accretion of interest and reduced for the lease payments made. In addition, the carrying amount of lease liabilities is remeasured if there is a modification, a change in the lease term, a change in the in-substance fixed lease payments or a change in the assessment to purchase the underlying asset.

Short-term leases and leases of low-value assets

The Group applies the short-term lease recognition exemption to its short-term leases of machinery and equipment (i.e., those leases that have a lease term of 12 months or less from the commencement date and do not contain a purchase option). It also applies the lease of low-value assets recognition exemption to leases of office equipment that are considered of low value (i.e., below US\$ 5,000). Lease payments on short-term leases and leases of low-value assets are recognised as expense on a straight-line basis over the lease term.

Significant judgement in determining lease

IFRS 16 requires the Group to determine whether a contract is a lease or contains a lease at the inception of the contract. While, the assessment of whether a contract is or contains a lease is usually straightforward. However, judgement is required in applying the definition of a lease to certain arrangements. For example, in contracts that include significant services determining whether the contract conveys the right to direct the use of an identified asset requires significant judgment.

The Group bases the price of lease components on the lessor price of lessor, or similar supplier, would charge to purchase that component separately. When such information is not available, the Group estimates the stand-alone price (but using as much observable information as possible to make this estimate).

More detailed information related to the carrying amounts of the Group's right-of-use assets and lease liabilities and the movements during the period are shown in Note 5 and Note 13, relatively.

IFRIC Interpretation 23 Uncertainty over Income Tax Treatment

The Interpretation addresses the accounting for income taxes when tax treatments involve uncertainty that affects the application of IAS 12 and does not apply to taxes or levies outside the scope of IAS 12, nor does it specifically include requirements relating to interest and penalties associated with uncertain tax treatments. The Interpretation specifically addresses the following:

- Whether an entity considers uncertain tax treatments separately
- The assumptions an entity makes about the examination of tax treatments by taxation authorities
- How an entity determines taxable profit (tax loss), tax bases, unused tax losses, unused tax credits and tax rates
- How an entity considers changes in facts and circumstances

An entity has to determine whether to consider each uncertain tax treatment separately or together with one or more other uncertain tax treatments. The approach that better predicts the resolution of the uncertainty should be followed. The interpretation is effective for annual reporting periods beginning on or after 1 January 2019, but certain transition reliefs are available.

Upon adoption of the Interpretation, the Group considered whether it has any uncertain tax positions, particularly those related to transfer pricing. The Group determined, based on its tax compliance studies, that it is probable that its tax treatments will be accepted by the taxation authorities. The interpretation did not have an impact on the interim condensed consolidated financial statements of the Group.

Amendments to IFRS 9: Prepayment Features with Negative Compensation

Under IFRS 9, a debt instrument can be measured at amortised cost or at fair value through other comprehensive income, provided that the contractual cash flows are 'solely payments of principal and interest on the principal amount outstanding' (the SPPI criterion) and the instrument is held within the appropriate business model for that classification. The amendments to IFRS 9 clarify that a financial asset passes the SPPI criterion regardless of the event or circumstance that causes the early termination of the contract and irrespective of which party pays or receives reasonable compensation for the early termination of the contract. These amendments had no impact on the interim condensed consolidated financial statements of the Group.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

Annual Improvements 2015-2017 Cycle (issued in December 2017)

IAS 12 Income Taxes

The amendments clarify that the income tax consequences of dividends are linked more directly to past transactions or events that generated distributable profits than to distributions to owners. Therefore, an entity recognises the income tax consequences of dividends in profit or loss, other comprehensive income or equity according to where the entity originally recognised those past transactions or events. An entity applies those amendments for annual reporting periods beginning on or after 1 January 2019, with early application is permitted. When an entity first applies those amendments, it applies them to the income tax consequences of dividends recognised on or after the beginning of the earliest comparative period. Since the Group does not expect to pay dividends in the coming reporting period, these amendments had no effect on its interim condensed consolidated financial statements.

IAS 23 Borrowing Costs

The amendments clarify that an entity treats as part of general borrowings any borrowing originally made to develop a qualifying asset when substantially all of the activities necessary to prepare that asset for its intended use or sale are complete. An entity applies those amendments to borrowing costs incurred on or after the beginning of the annual reporting period in which the entity first applies those amendments. An entity applies those amendments for annual reporting periods beginning on or after 1 January 2019, with early application permitted. Since the Group's current practice is in line with these amendments, the amendments had no impact on the interim condensed consolidated financial statements.

4. PROPERTY, PLANT AND EQUIPMENT

During the nine months ended 30 September 2019, the Group had additions of property, plant and equipment of US\$ 137,732 thousand (nine months ended 30 September 2018: US\$ 169,368 thousand). These additions are mostly associated with drilling costs, construction of a third unit for the gas treatment facility and capitalised interest of US\$ 46,449 thousand (nine months ended 30 September 2018: US\$ 38,239 thousand).

As at 30 September 2019 the Group's property, plant and equipment of US\$ 230,799 thousand are pledged as security for the loans due to Nostrum Oil & Gas B.V. (formerly known as Zhaikmunai Netherlands B.V.) (31 December 2018: US\$ 246,414 thousand) (Note 12).

See Note 25 for capital commitments.

5. RIGHT-OF-USE ASSETS

<i>In thousands of US Dollars</i>	Machinery & equipment	Vehicles	Total
Balance at 1 January 2019, net of accumulated depreciation	26,825	7,359	34,184
Modification of lease agreements	(340)	(27)	(367)
Termination of lease agreements	(7,736)	–	(7,736)
Depreciation	(10,013)	(2,737)	(12,750)
Balance at 30 September 2019, net of accumulated depreciation (unaudited)	8,736	4,595	13,331
 As at 30 September 2019			
Cost	18,749	7,332	26,081
Accumulated depreciation	(10,013)	(2,737)	(12,750)
Balance, net of accumulated depreciation (unaudited)	8,736	4,595	13,331

The right-of-use assets are recognized for leases of vehicles, drilling rigs, building and railway cars previously classified as operating leases, service expenses or finance lease under IAS 17. The right-of-use assets were recognised based on the amount equal to the lease liabilities. See Note 13 for lease liabilities.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

6. EXPLORATION AND EVALUATION ASSETS

During the nine months ended 30 September 2019 the Group had additions to exploration and evaluation assets of US\$ 266 thousand offset with derecognition of the capitalised social expenditures US\$ 628 thousand in the view of the new subsoil agreement for Rostoshinskoye field (nine months ended 30 September 2018: US\$ 2,063 thousand). Interest was not capitalised on exploration and evaluation assets.

7. ADVANCES FOR NON-CURRENT ASSETS

<i>In thousands of US Dollars</i>	30 September 2019 (unaudited)	31 December 2018 (audited)
Advances for pipes and construction materials	776	520
Advances for construction services	653	12,632
	1,429	13,152

Advances for non-current assets mainly comprised prepayments made to suppliers of services and equipment for construction of a third unit for the Partnership's gas treatment facility.

8. INVENTORIES

As at 30 September 2019 and 2018 inventories comprised the following:

<i>In thousands of US Dollars</i>	30 September 2019 (unaudited)	31 December 2018 (audited)
Spare parts and other inventories	24,144	23,479
Gas condensate	6,407	4,198
Crude oil	1,914	1,761
LPG	121	126
Dry Gas	23	20
	32,609	29,584

As at 30 September 2019 and 31 December 2018 inventories are carried at cost.

9. PREPAYMENTS AND OTHER CURRENT ASSETS

As at 30 September 2019 and 31 December 2018 prepayments and other current assets comprised the following:

<i>In thousands of US Dollars</i>	30 September 2019 (unaudited)	31 December 2018 (audited)
Advances paid	4,746	4,772
VAT receivable	3,023	10,784
Other taxes receivable	1,207	2,947
Other	761	722
	9,737	19,225

Advances paid consist primarily of prepayments made to service providers

10. TRADE RECEIVABLES

As at 30 September 2019 and 31 December 2018 trade receivables were not interest bearing and were mainly denominated in US dollars, their average collection period is 30 days.

As at 30 September 2019 and 31 December 2018 there were past but not impaired trade receivables.

NOTES TO THE INTERIM CONDENSED SEPARATE FINANCIAL STATEMENTS (CONTINUED)

11. CASH AND CASH EQUIVALENTS

<i>In thousands of US Dollars</i>	30 September 2019 (unaudited)	31 December 2018 (audited)
Current accounts in US Dollars	23,099	6,194
Current accounts in Tenge	3,975	857
Current accounts in other currencies	158	–
Petty cash	5	8
	27,237	7,059

In addition to the cash and cash equivalents in the table above, the Group has restricted cash accounts as liquidation fund deposit in the amount of US\$ 652 thousand with Sberbank in Kazakhstan and US\$ 6,702 thousand with Halyk bank (31 December 2018: US\$ 7,021 thousand), which is kept as required by the subsoil use rights for abandonment and site restoration liabilities of the Group.

12. BORROWINGS

Borrowings comprise the following as at 30 September 2019 and 2018:

<i>In thousands of US Dollars</i>	31 September 2019 (unaudited)	31 December 2018 (audited)
Notes issued in 2012 and maturing in 2033	572,990	559,617
Notes issued in 2014 and maturing in 2033	408,850	399,282
Nostrum Oil & Gas B.V.	120,849	116,464
	1,102,689	1,075,363
Less amounts due within 12 months	(26,813)	(4,627)
Amounts due after 12 months	1,075,876	1,070,736

2012 and 2014 Notes

On 13 November 2012, Zhaikmunai International B.V. issued US\$ 560,000 thousand notes (the “2012 Notes”). On 24 April 2013 Zhaikmunai LLP replaced Zhaikmunai International B.V. as issuer of the 2012 Notes and assumed all of the obligations of the issuer under the 2012 Notes.

On 14 February 2014, Nostrum Oil & Gas Finance B.V. issued US\$ 400,000 thousand notes (the “2014 Notes”). On 6 May 2014, Zhaikmunai replaced Nostrum Oil & Gas Finance B.V. as issuer of the 2014 Notes and assumed all of the obligations of the issuer under the 2014 Notes.

On 17 February 2018, the outstanding 2012 Notes and the 2014 Notes held by persons other than Nostrum Oil & Gas PLC and its subsidiaries were purchased from the bondholders by Nostrum Oil & Gas Finance B.V. On 2 May 2018, certain amendments to the terms and conditions of the 2012 and 2014 Notes became effective, whereby the interest rate on the 2012 and 2014 Notes was changed to 9.5%, being effective from 19 February 2018. The maturity dates of the 2012 and 2014 were moved to 25 June 2033 and 14 January 2033, respectively.

Interest on the 2012 and 2014 Notes is payable on 14 June and 14 December of each year.

Guarantee of 2017 Notes

On 25 July 2017, Nostrum Oil & Gas Finance B.V., an indirect wholly owned subsidiary of Nostrum Oil & Gas PLC, issued US\$ 725,000 thousand notes (the “2017 Notes”).

The 2017 Notes are jointly and severally guaranteed on a senior basis by Nostrum Oil & Gas PLC, Nostrum Oil & Gas Coöperatief U.A., Zhaikmunai LLP and Nostrum Oil & Gas B.V.

As at 25 July 2017, the Group recognised the granted guarantee liability at the fair value of US\$ 5,177 thousand, which is present value of the guarantee premium estimated based on the assessment of credit risk of the 2017 Issuer. The present value of the estimated guarantee premium is discounted by the 2017 Notes’ interest rate. During the nine months ended 30 September 2019, the Group recognised guarantee gain in the amount of US\$ 721 thousand and the outstanding balance as at 30 September 2019 of the guarantee, both current and non-current totaled US\$ 3,141 thousand.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

Guarantee of 2018 Notes

On 16 February 2018, Nostrum Oil & Gas Finance B.V. issued US\$ 400,000 thousand notes (the "2018 Notes").

The 2018 Notes are jointly and severally guaranteed on a senior basis by Zhaikmunai LLP, Nostrum Oil & Gas PLC, Nostrum Oil & Gas Coöperatief U.A. and Nostrum Oil & Gas B.V.

As at 16 February 2018, the Group recognised the granted guarantee liability at the fair value of US\$ 2,057 thousand, which is present value of the guarantee premium estimated based on the assessment of credit risk of the 2018 Issuer. The present value of the estimated guarantee premium is discounted by the 2018 Notes' interest rate. During the nine months ended 30 September 2019, the Group recognized guarantee gain in the amount of US\$ 185 thousand and the outstanding balance as at 30 September 2019 of the guarantee, both current and non-current totaled US\$ 1,658 thousand.

Loans due to Nostrum Oil & Gas B.V.

On 1 July 2008 the Partnership signed a loan agreement with Frans van der Schoot B.V. under which the latter provided the Partnership with a US\$ 90,276 thousand loan at an annual interest rate of two times LIBOR.

On 15 September 2009 Frans van der Schoot B.V. provided an additional loan of US\$ 261,650 thousand at then prevailing interest rate of 2.6% per year.

Subsequently, the interest rate was changed to 6.625% and the maturity date was moved to 31 December 2022.

The outstanding balance of the loan as at 30 September 2019 has an interest rate of 6.625% (31 December 2018: 6.625%).

For the period running from 22 December 2010 to 30 September 2019, the amount of the earlier repayments net of the received additional loans totaled US\$ 335,776 thousand.

13. LEASE LIABILITIES

<i>In thousands of US Dollars</i>	2019 (unaudited)
Lease liability as at 1 January	34,184
Modification of lease agreements	(367)
Termination of lease agreements	(7,985)
Finance charges	2,341
Paid during the period	(14,243)
	13,930
Less: current portion of Long-term lease liability	(12,095)
Long-term lease liability as at 30 September	1,835

The lease liabilities are recognized for leases of vehicles, drilling rigs, building and railway cars previously classified as operating leases, service expenses or finance lease under IAS 17. The finance lease was recognized based on the future rentals as determined under IFRS 16.

See Note 5 for right-of-use assets.

14. TRADE PAYABLES

Trade payables comprise the following as at 30 September 2019 and 31 December 2018:

<i>In thousands of US Dollars</i>	30 September 2019 (unaudited)	31 December 2018 (audited)
US Dollar denominated trade payables	15,174	23,088
Tenge denominated trade payables	12,333	20,672
Euro denominated trade payables	3,430	4,948
Russian Rouble denominated trade payables	294	971
	31,231	49,679

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

15. OTHER CURRENT LIABILITIES

Other current liabilities comprise the following as at 30 September 2019 and 31 December 2018:

<i>In thousands of US Dollars</i>	30 September 2019 (unaudited)	31 December 2018 (audited)
Training obligations accrual	12,120	11,609
Other accruals	5,633	5,682
Taxes payable, other than corporate income tax	4,447	4,926
Due to employees	2,506	1,690
Accruals under the subsoil use agreements	2,155	2,174
Other current liabilities	731	1,864
	27,592	27,945

Accruals under subsoil use agreements mainly include amounts estimated in respect of the contractual obligations for exploration and production of hydrocarbons from Rostoshinskoye, Darjinskoye and Yuzhno-Gremyachinskoye fields.

16. REVENUE

<i>In thousands of US Dollars</i>	Three months ended 30 September		Nine months ended 30 September	
	2019 (unaudited)	2018 (unaudited)	2019 (unaudited)	2018 (unaudited)
Revenue from oil and gas condensate sales	41,421	86,539	150,787	221,202
Revenue from gas and LPG sales	34,725	33,376	99,546	90,206
Revenue from sulphur sales	5	–	5	–
	76,151	119,915	250,338	311,408

The pricing for all of the Group's crude oil, condensate and LPG is directly or indirectly, related to the price of Brent crude oil. The average Brent crude oil price during the nine months ended 30 September 2019 was US\$ 64.75 (nine months ended 30 September 2018: US\$ 72.74).

During the nine months ended 30 September 2019 the revenue from sales to three major customers amounted to US\$ 146,315 thousand, US\$ 76,752 thousand and US\$ 7,432 thousand, respectively (nine months ended 30 September 2018: US\$ 213,734 thousand, US\$ 59,204 thousand and US\$ 8,878 thousand, respectively).

The Group's exports are mainly represented by deliveries to Belarus and the Black Sea ports of Russia.

17. COST OF SALES

<i>In thousands of US Dollars</i>	Three months ended 30 September		Nine months ended 30 September	
	2019 (unaudited)	2018 (unaudited)	2019 (unaudited)	2018 (unaudited)
Depreciation, depletion and amortisation	27,216	28,742	89,250	85,799
Repair, maintenance and other services	3,220	3,525	9,380	11,617
Payroll and related taxes	3,030	3,135	9,093	9,755
Management fees	1,791	1,677	4,967	6,585
Materials and supplies	1,109	1,369	3,243	3,680
Well workover costs	801	944	1,645	2,025
Transportation services	448	1,395	1,486	4,826
Environmental levies	54	73	123	309
Change in stock	(1,205)	2,155	(2,360)	2,002
Other	(167)	404	(266)	789
	36,297	43,419	116,561	127,387

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

18. GENERAL AND ADMINISTRATIVE EXPENSES

<i>In thousands of US Dollars</i>	Three months ended 30 September		Nine months ended 30 September	
	2019 (unaudited)	2018 (unaudited)	2019 (unaudited)	2018 (unaudited)
Payroll and related taxes	823	750	2,547	3,118
Management fees	426	434	1,690	2,119
Professional services	481	227	1,423	781
Depreciation and amortisation	607	412	1,417	1,260
Insurance fees	258	348	773	1,042
Communication	69	74	219	272
Materials and supplies	53	27	120	101
Business travel	44	43	104	131
Bank charges	18	8	61	81
Lease	33	13	33	13
Other	249	118	705	591
	3,061	2,454	9,092	9,509

19. SELLING AND TRANSPORTATION EXPENSES

<i>In thousands of US Dollars</i>	Three months ended 30 September		Nine months ended 30 September	
	2019 (unaudited)	2018 (unaudited)	2019 (unaudited)	2018 (unaudited)
Transportation costs	2,790	4,351	9,417	12,203
Loading and storage costs	3,263	5,180	9,117	14,715
Marketing services	2,714	3,087	8,898	9,141
Depreciation of right-of-use assets	1,102	–	3,387	–
Payroll and related taxes	465	466	1,378	1,657
Other	574	578	2,846	1,921
	10,908	13,662	35,043	39,637

20. FINANCE COSTS

<i>In thousands of US Dollars</i>	Three months ended 30 September		Nine months ended 30 September	
	2019 (unaudited)	2018 (unaudited)	2019 (unaudited)	2018 (unaudited)
Interest expense on borrowings	7,290	10,078	28,599	44,594
Finance charges under lease liability	637	33	2,341	101
Unwinding of discount on amounts due to Government of Kazakhstan	258	258	563	587
Unwinding of discount on abandonment and site restoration provision	104	72	320	201
	8,289	10,441	31,823	45,483

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

21. TAXES OTHER THAN INCOME TAX

<i>In thousands of US Dollars</i>	Three months ended 30 September		Nine months ended 30 September	
	2019 (unaudited)	2018 (unaudited)	2019 (unaudited)	2018 (unaudited)
Royalties	3,074	4,796	9,762	11,953
Export customs duty	1,810	2,918	5,608	8,477
Government profit share	678	1,033	2,170	2,620
Other taxes	11	50	20	91
	5,573	8,797	17,560	23,141

22. OTHER EXPENSES

<i>In thousands of US Dollars</i>	Three months ended 30 September		Nine months ended 30 September	
	2019 (unaudited)	2018 (unaudited)	2019 (unaudited)	2018 (unaudited)
Training	2,108	568	2,879	2,525
Loss on termination of drilling contract	463	–	463	–
Social program	78	79	235	237
Currency converting	29	125	155	313
Sponsorship	–	12	62	146
Loss on disposal of property plant and equipment	–	51	–	1,480
Accruals under subsoil use agreements	–	(1,599)	–	(3,423)
Liquidity management fees	–	–	–	40,618
Other expenses	114	149	293	326
	2,792	(615)	4,087	42,222

Liquidity management fees include the transaction costs incurred by Nostrum Oil & Gas Finance B.V. in relation to the issue of the 2018 Notes and the 2017 Notes and rebilled to the Partnership.

Accruals under subsoil use agreements mainly include net amounts estimated in respect of the contractual obligations for exploration and production of hydrocarbons from Rostoshinskoye, Darjinskoye and Yuzhno-Gremyachinskoye fields.

23. INCOME TAX

The income tax expense consisted of the following:

<i>In thousands of US Dollars</i>	Three months ended 30 September		Nine months ended 30 September	
	2019 (unaudited)	2018 (unaudited)	2019 (unaudited)	2018 (unaudited)
Current income tax	52	–	52	–
Deferred income tax expense	11,380	27,242	32,997	41,273
Adjustment in respect of the current income tax for the prior periods	–	–	48	(851)
Total income tax expense	11,432	27,242	33,097	40,422

Corporate income tax is recognised based on the estimated annual effective income tax rate applied to the profit or loss before income tax for the nine months ended 30 September 2019. Differences between the recognition criteria in IFRS and under the statutory taxation regulations in Kazakhstan give rise to a temporary difference between the carrying value of certain assets and liabilities for financial reporting purposes and for income tax purposes. The tax effect of the change in temporary differences is recorded at the tax rate of 30% applicable to the Chinarevskoye subsoil use license.

The Group's tax bases of non-monetary assets and liabilities are determined in Tenge. Therefore, any change in the US dollar/Tenge exchange rates results in a change in the temporary difference between the tax bases of non-current assets and their carrying amounts in the financial statements.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

24. RELATED PARTY TRANSACTIONS

For the purpose of these interim condensed consolidated financial statements transactions with related parties mainly comprise transactions between the Group and the participants and/or their subsidiaries or associated companies.

Accounts receivable from and advances paid to related parties and advances for non-current assets to related parties as at 30 September 2019 and 31 December 2018 consisted of the following:

<i>In thousands of US Dollars</i>	30 September 2019 (unaudited)	31 December 2018 (audited)
Trade receivables and advances paid		
With significant influence over Group:		
JSC OGCC KazStroyService	–	11,408

Accounts payable to related parties as at 30 September 2019 and 31 December 2018 consisted of the following:

<i>In thousands of US Dollars</i>	30 September 2019 (unaudited)	31 December 2018 (audited)
Borrowings		
Under common control:		
Nostrum Oil & Gas B.V.	120,850	115,850
Trade payables		
With significant influence over the Group:		
JSC OGCC KazStroyService	2,036	11,420
Under common control:		
Nostrum Services N.V.	1,202	1,505

During the nine months ended 30 September 2019 and 30 September 2018 the Group had the following transactions with related parties:

<i>In thousands of US Dollars</i>	Three months ended 30 September		Nine months ended 30 September	
	2019 (unaudited)	2018 (unaudited)	2019 (unaudited)	2018 (unaudited)
Repayment of borrowings				
Under common control:				
Nostrum Oil & Gas B.V.	–	–	–	5,000
Received borrowings				
Under common control:				
Nostrum Oil & Gas B.V.	–	–	5,000	40,350
Interest paid				
Under common control:				
Nostrum Oil & Gas B.V.	1,929	1,778	6,471	3,821
Purchases				
With significant influence over the Group:				
JSC OGCC KazStroyService	694	4,049	6,984	12,183
Liquidity management fees				
Under common control:				
Nostrum Oil & Gas Finance B. V.	–	–	–	40,618

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

Management fees and consulting services						
<i>Under common control:</i>						
Nostrum Services Central Asia LLP	–	–	–	543		
Nostrum Services N.V.	3,284	3,381	10,023	11,062		

On 28 July 2014 the Partnership entered into a contract with JSC “OGCC KazStroyService” (the “Contractor”) for the construction of the third unit of the Partnership’s gas treatment facility (as amended by twelve supplemental agreements since 28 July 2014, the “Construction Contract”).

The Contractor is an affiliate of Mayfair Investments B.V., which as at 30 September 2019 owned approximately 25.7% of the ordinary shares of Nostrum Oil & Gas PLC.

Management fees are payable in accordance with the Technical Assistance Agreements signed between the Partnership and Nostrum Services Central Asia LLP and Nostrum Services N.V. related to the rendering of geological, geophysical, drilling, technical and other consultancy services. Remuneration (represented by short-term employee benefits) of key management personnel amounted to US\$ 1,313 thousand for the nine months ended 30 September 2019 (nine months ended 30 September 2018: US\$ 554 thousand). Other key management personnel were employed and paid by Nostrum Services N.V. and their remuneration forms part of management fees and consulting services above.

25. CONTINGENT LIABILITIES AND COMMITMENTS

Taxation

Kazakhstan’s tax legislation and regulations are subject to ongoing changes and varying interpretations. Instances of inconsistent opinions between local, regional and national tax authorities are not unusual, including opinions with respect to IFRS treatment of revenues, expenses and other items in the interim condensed consolidated financial statements. The current regime of penalties and interest related to reported and discovered violations of Kazakhstan’s tax laws are severe. Penalties are generally 50%-80% of the taxes additionally assessed and interest is assessed at the refinancing rate established by the National Bank of Kazakhstan multiplied by 1.25. As a result, penalties and interest can amount to multiples of any assessed taxes. Fiscal periods remain open to review by tax authorities for five calendar years preceding the year of review. Under certain circumstances reviews may cover longer periods. Because of the uncertainties associated with Kazakhstan’s tax system, the ultimate amount of taxes, penalties and interest, if any, may be in excess of the amount expensed to date and accrued at 30 September 2019. As at 30 September 2019 management believes that its interpretation of the relevant legislation is appropriate and that it is probable that the Group’s tax position will be sustained.

Abandonment and site restoration (decommissioning)

As Kazakh laws and regulations concerning site restoration and clean-up evolve, the Group may incur future costs, the amount of which is currently indeterminable. Such costs, when known, will be provided for as new information, legislation and estimates evolve.

Environmental obligations

The Group may also be subject to loss contingencies relating to regional environmental claims that may arise from the past operations of the related fields in which it operates. Kazakhstan’s environmental legislation and regulations are subject to ongoing changes and varying interpretations. As Kazakh laws and regulations evolve concerning environmental assessments and site restoration, the Group may incur future costs, the amount of which is currently indeterminable due to such factors as the ultimate determination of responsible parties associated with these costs and the Government’s assessment of respective parties’ ability to pay for the costs related to environmental reclamation.

However, depending on any unfavourable court decisions with respect to any claims or penalties assessed by the Kazakh regulatory agencies, it is possible that the Group’s future results of operations or cash flow could be materially affected in a particular period.

Capital commitments

As at 30 September 2019 the Group had contractual capital commitments in the amount of US\$ 90,897 thousand (31 December 2018: US\$ 131,373 thousand) mainly in respect to the Partnership’s oil field exploration and development activities.

Social and education commitments

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

As required by the Contract (after its amendment on 1 November 2017), the Partnership is obliged to:

- (i) spend US\$ 300 thousand per annum to finance social infrastructure;
- (ii) make an accrual of one percent per annum of the actual investments for the Chinarevskoye field for the purposes of educating Kazakh citizens; and
- (iii) adhere to a spending schedule on education which lasts until (and including) 2020.

The contracts for exploration and production of hydrocarbons from Rostoshinskoye, Darjinskoye and Yuzhno Gremyachinskoye fields require fulfilment of several social and other obligations.

The outstanding obligations under the contract for exploration and production of hydrocarbons from Rostoshinskoye field (after its amendment on 16 August 2019) require the subsurface user to:

- (i) invest at least US\$ 11,096 thousand for exploration of the field during the exploration period;
- (ii) create liquidation fund to cover the Partnership's asset retirement obligations.

The outstanding obligations under the contract for exploration and production of hydrocarbons from Darjinskoye field (after its amendment on 31 October 2018) require the subsurface user to:

- (i) invest at least US\$ 19,692 thousand for exploration of the field during the exploration period;
- (ii) spend US\$ 201 thousand for education of personnel engaged to work under the contract during the exploration stage;
- (iii) spend US\$ 148 thousand to finance social infrastructure;
- (iv) fund liquidation expenses equal to US\$ 178 thousand.

The outstanding obligations under the contract for exploration and production of hydrocarbons from Yuzhno-Gremyachinskoye field (after its amendment on 10 October 2018) require the subsurface user to:

- (i) invest at least US\$ 20,256 thousand for exploration of the field during the exploration period;
- (ii) spend US\$ 176 thousand for education of personnel engaged to work under the contract during the exploration stage;
- (iii) spend US\$ 148 thousand to finance social infrastructure;
- (iv) fund liquidation expenses equal to US\$ 202 thousand.

Domestic oil sales

In accordance with Supplement No. 7 to the Contract, the Partnership is required to deliver at least 15% of produced oil to the domestic market on a monthly basis for which prices are materially lower than export prices.

26. FAIR VALUES OF FINANCIAL INSTRUMENTS

Set out below, is a comparison by class of the carrying amounts and fair value of the Group's financial instruments, other than those with carrying amounts reasonably approximating their fair values:

<i>In thousands of US Dollars</i>	Carrying amount		Fair value	
	30 September 2019 (unaudited)	31 December 2018 (audited)	30 September 2019 (unaudited)	31 December 2018 (audited)
Financial liabilities measured at amortised cost				
Interest bearing borrowings	(1,102,689)	(1,075,363)	(537,369)	(620,440)
Lease liability	(13,930)	–	(13,930)	–
Total	(1,116,619)	(1,075,363)	(551,299)	(620,440)

The management assessed that cash and cash equivalents, current investments, trade receivables, trade payables and other current liabilities approximate their carrying amounts largely due to the short-term maturities of these instruments.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

The fair value of the financial assets and liabilities represents the amount at which the instruments could be exchanged in a current transaction between willing parties, other than in a forced or liquidation sale. Fair value of the quoted notes is based on price quotations at the reporting date and respectively categorised as Level 1 within the fair value hierarchy.

During the nine months ended 30 September 2019 there were no transfers between the levels of fair value hierarchy of the Group's financial instruments.

27. EVENTS AFTER THE REPORTING DATE

On 2 October 2019 the Partnership entered into an intra-group loan assignment and assumption of debt agreement with Nostrum Oil & Gas Finance B.V., Nostrum Oil & Gas B.V. and Nostrum Oil & Gas Coöperatief U.A., with effect from 1 October 2019. As per the agreement, Nostrum Oil & Gas Finance B.V. agrees to accept the assignment of all Nostrum Oil & Gas B.V.'s rights, title, interest, benefits, obligations and liabilities in respect of outstanding nominal amounts and all accrued and unpaid interest under the Partnership's loan agreement with Nostrum Oil & Gas B.V.